

United States Government

Department of Energy

Bonneville Power Administration

memorandum

DATE: January 29, 2008

REPLY TO
ATTN OF: KEC-4

SUBJECT: 2008 Annual National Environmental Policy Act (NEPA) Planning Summary

to: David R. Hill
General Counsel

Bonneville Power Administration's (BPA) 2008 Annual NEPA Planning Summary is attached per your December 21, 2007, memorandum. The summary identifies the status of ongoing environmental assessments (EAs), ongoing environmental impact statements (EISs), EAs expected to be prepared during the next 12 months, and EISs expected to be prepared during the next 24 months.

It is also likely that BPA will prepare additional EAs and EISs not specifically foreseeable at this time. Later this year, BPA expects to initiate implementation of projects to advance recovery of ESA listed anadromous fish under the new Federal Columbia River Power System Biological Opinion, currently being drafted by NOAA Fisheries. BPA may need to prepare EAs or EISs for some of these projects. In addition, ongoing evaluations of transmission interconnections and transmission reliability, as well as long-term firm transmission service requests, are expected to generate additional NEPA compliance documents. Pending decisions related to BPA's Long-Term Regional Dialogue could also generate EAs and EISs to evaluate resource acquisitions.

If you have any questions regarding this Annual NEPA Planning Summary, please contact BPA's NEPA Compliance Officer, Katherine Pierce, at (503) 230-3962.



Gregory K. Delwiche, Vice President
Environment, Fish and Wildlife

Attachment

cc: (w/attachment)
C. Borgstrom - DOE/GC-20
L. Jessee - DOE/GC-20
C. Osborne - DOE/GC-20

Annual NEPA Planning Summary Status of Ongoing NEPA Compliance Activities: Environmental Impact Statements

Bonneville Power Administration

Jan-08

*Title, Location	Estimated Cost	Estimated Schedule		Description
Lyle Falls Fish Passage Project DOE/EIS-0397	\$295,000	Determination Date:	04/03/06	
		NOI:	06/26/06	
		Scoping:	07/26/06	
		Draft	Mar 08	
		Hearings:	Mar 08	
		Final	Aug 08	
		ROD:	Oct 08	
Reimbursible Cost Port Angeles-Juan de Fuca Transmission Project DOE/EIS- 0378	\$300,000	Determination Date:	04/06/05	
		NOI:	05/05/05	
		Scoping:	06/08/05	
		Draft	03/09/07	
		Hearings:	04/10/07	
		Final	10/12/07	
		ROD:	Jan 08	
Chief Joseph Hatchery Program DOE/EIS-0384	\$500,000	Determination Date:	4/12/2005	Delayed decision from US Army Corps of Engineers to be a cooperating agency on EIS.
		NOI:	8/2/2005	
		Scoping:	9/15/2005	
		Draft	05/24/07	
		Hearings:	06/17/07	
		Final	Jun 08	
		ROD:	Jul 08	

Northeast Oregon Hatchery Program Grande Ronde Imnaha Spring Chinook Projects DOE/EIS-0340	\$650,000	Determination Date:	11/04/01	Anticipating Federal Columbia River Power System Biological Opinion Policy Decision
		NOI:	11/14/01	
		Scoping:	01/31/02	
		Draft	5/12/03	
		Hearings:	6/12/03	
		Final	7/30/04	
		ROD:	3/11/05	
		2nd ROD:	Jul 08	
Reimbursible Cost *Montanore Project DOE/EIS-0393	\$20,000	Determination Date:	1/3/05	
		NOI:	7/14/05	
		Scoping:	9/15/05	
		Draft	4-08 - estimate	
		Hearings:	5-08 - estimate	
		Final	11-08 - estimate	
		ROD:	12-08 - estimate	
Rebuild of the Libby (FEC) to Troy Section of BPA's- Libby to Bonners Ferry 115- kilovolt Transmission Line DOE/EIS-0379	\$1,700,000	Determination Date:	4/6/05	
		NOI:	5/5/05	
		Scoping:	5/5/05	
		Draft	7/20/07	
		Hearings:	08/15/07	
		Final	Mar 08	
		ROD:	Apr 08	

**Total Estimated
Cost**

\$3,465,000.00

****Evaluation of Site Wide EIS:**

Annual NEPA Planning Summary Status of Ongoing NEPA Compliance Activities: Environmental Assessments

Bonneville Power Administration
Jan-08

*Title, Location	Estimated Cost	Estimated Schedule (**NEPA Milestones)		Description	
Olympic Peninsula Transmission System Reliability DOE/EA-1576	\$140,000	Determination Date:	10/03/06		
		Transmittal to State:	12/19/06		
		EA Approval:	Feb 08		
		FONSI:	Mar 08		
Palisades-Goshen Pole Replacement Project DOE/EA-1591	\$225,000	Determination Date:	04/23/07		
		Transmittal to State:	05/15/07		
		EA Approval:	Mar 08		
		FONSI:	Apr 08		
Caribou-Lower Valley Transmission Line DOE/EA-1567	\$500,000	Determination Date:	04/04/06	EA has been delayed due to changes in the preferred alternative alignment by the customer Lower Valley Energy	
		Transmittal to State:	05/18/06		
		EA Approval:	Feb 09		
		FONSI:	Mar 09		
	Total Estimated Cost				
	\$865,000.00				

Annual NEPA Planning Summary Environmental Assessments Expected to be Prepared in the Next 12 Months

Bonneville Power Administration

Jan-08

*Title, Location	Estimated Cost	Estimated Schedule (**NEPA Milestones)		Description
Albany-Eugene Rebuild Project		Determination Date:	Mar 08	
		Transmittal to State:	Sep 08	
		EA Approval:	Nov 08	
		FONSI:	Feb 08	
Pilot-Butte-Station S Trans. Line Proj.		Determination Date:	Jun 08	
		Transmittal to State:	Dec 08	
		EA Approval:	Feb 09	
		FONSI:	Mar 09	
Sekokini Springs Westslope Cutthroat Trout Isolation Facility		Determination Date:	Mar 08	
		Transmittal to State:	Jan 09	
		EA Approval:	May 09	
		FONSI:	Jun 09	
	Total Estimated Cost			
	\$0.00			

1/28/2008

Annual NEPA Planning Summary Environmental Impact Statements Expected to be Prepared in the Next 24 Months

Bonneville Power Administration

Jan-08

Estimated Schedule
(**NEPA Milestones)

*Title, Location	Estimated Cost	Estimated Schedule (**NEPA Milestones)	Description
I-5 Corridor EIS		Determination Date:	
		NOI:	
		Scoping:	
		Draft	
		Hearings	
		Final	
		ROD	
John Day-Big Eddy EIS		Determination Date:	
		NOI:	
		Scoping:	
		Draft	
		Hearings	
		Final	
		ROD	
West of Slatt Gen Int Project EIS		Determination Date:	
		NOI:	
		Scoping:	
		Draft	
		Hearings	
		Final	
		ROD	

West of Cascades South Reinforce Project EIS	Determination Date:		
	NOI:	Sep 09	
	Scoping:		
	Draft	Nov 10	
	Hearings		
	Final	Jul 11	
ROD		Aug 11	

Total Estimated
Cost

\$0.00